



A Langley Holdings Company



De-Risk by Design | The World's safest hydrogen storage

Company Presentation as of August 22, 2024



A Langleys Holdings Company

Who we are



GREEN. SAFE. COMPACT.

Our Shareholder Langley Holdings plc

Langley Holdings plc is a diverse, globally operating engineering Group headquartered in the United Kingdom. GKN Hydrogen is part of Langley's Power Solutions Division.



Anthony Langley, Chairman & CEO, Langley Holdings plc:
“The acquisition of GKN Hydrogen underscores Langley Holdings’ strategic focus on sustainable energy solutions and commitment to a greener future”.

Power Solutions



Print Technologies



Other Industrials



Source: Langley Holdings plc - Annual Report 2023



Our Mission: We transform the way energy is stored.

We decarbonize industrial and public infrastructures, utilities and buildings by commercializing safe and compact hydrogen storage in solid-state metal hydrides.



Who we are



Spin off from
GKN Powder Metallurgy
World #1

Agile standalone
Business since
Aug 2022



- **Pioneer in Safe Storage of Green Hydrogen**

- Metal Hydride Intellectual Property
- Secure supply chain from leading powder metal producer
- GKN Hydrogen's Technical Know-How
- Digital integration capability

- **GKN Hydrogen operates in 3 locations**

- Pfalzen, ITA (System Eng. Ops & Digital)
- Bonn, Radevormwald, GER (Commercial, R&D)
- Carlsbad, US (Commercial & Appl. Eng.)

- **Markets served:**
- **EU, US, AUS**



Business led by



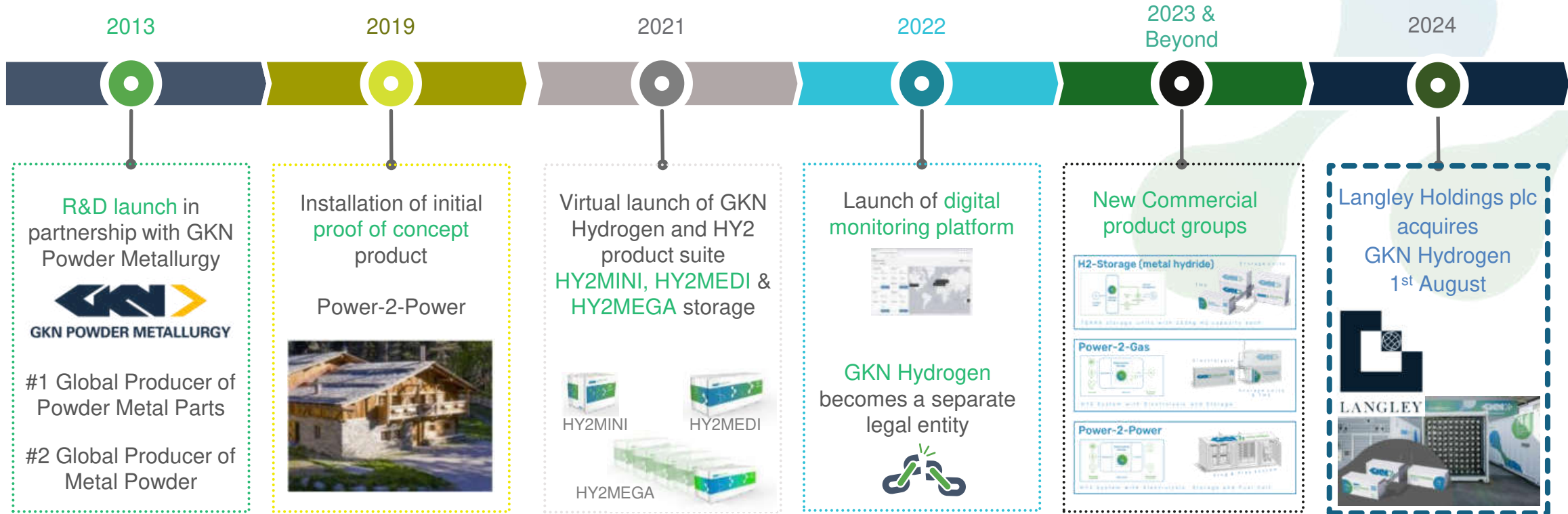
Gottfried Rier
CTO & MD Italy, Germany and the US



Jim Petrecky
CCO & MD US

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Hydrogen Timeline - From R&D to Industrial Scale





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Metal Hydride - How it works



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Metal Hydride Storage = How it works

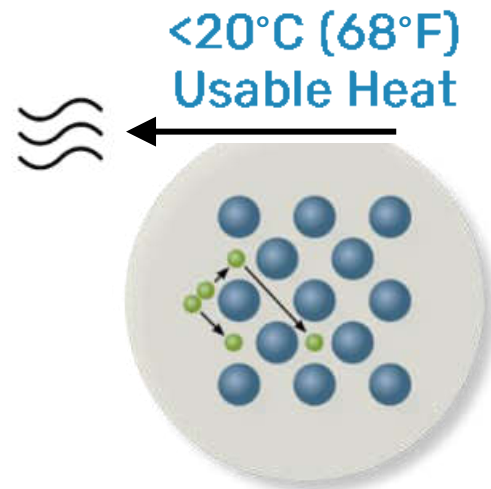
Hydrogen Charge

- H₂ gas is fed to the metal alloy at pressure up to 40 bar
- Alloy reacts with hydrogen, creating a metal hydride and releases heat



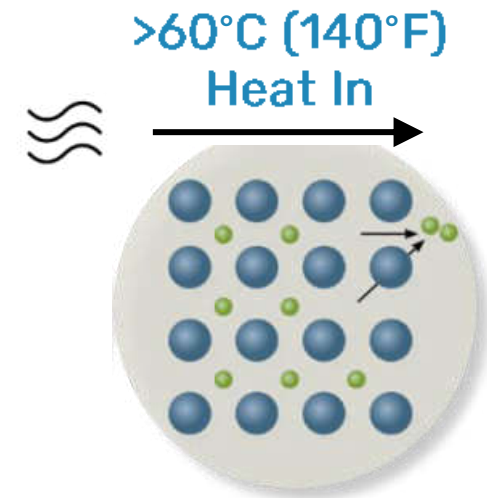
LONG-DURATION STORAGE

- Stored without losses indefinitely until needed
- ~96% chemically bonded/ solid and safe, only 4% is gaseous H₂



Hydrogen Discharge

- Metal hydride is heated
- H₂ is released safely



Metal Hydride by GKN = The safest Hydrogen Storage



GREEN

All-in-one solution
for zero-emission
power supply.



SAFE

Solid-state
hydrogen storage
provides safety
through design.



COMPACT

15x smaller size
than 40bar hydrogen
gas tanks.

- ✓ **Low Pressure <40 bar**
- ✓ **Low temperature <70 °C**
- ✓ **No compressor needed**
- ✓ **Long Life-time >25 years**
- ✓ **99% capacity after 5,000 cycles**

Safety behaviour of H₂ charged Metal Hydrid (FeTi base)



Water

Blistering (H₂) as soon as in contact with H₂O.

Oxidation of MH, exothermic reaction - minimal temperature increase of <5°C detected.

→ **No critical reaction of the active MH material with water.**

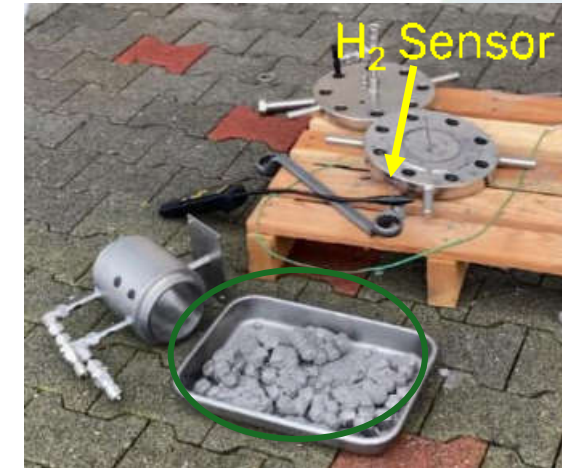


Fire

After multiple firings with a propane burner - a flame is visible indicating that contained organic material is burning off.

No self-advancing flame.

→ **No critical reaction of active MH material in contact with an open flame.**



Air

Scenario only possible when tank is unloaded.

No reaction visible when active MH material meets air. Only the release of hydrogen can be measured.

→ **No critical reaction of the active MH material in the air.**

Flame propagation in case of damaged H2 storage

High pressure Hydrogen storage vs. Metal hydride hydrogen storage (GKN Hydrogen)

Leakage/
Flame propagation
for 3.5 kg H₂

High Pressure
(CGH₂) Storage

3.5 kg H₂ stored in a 700bar high pressure storage

Leakage/
Flame propagation
for 3.5 kg H₂

Metal hydride
(MH) Storage

3.5 kg H₂ stored in a 35 bar Metal Hydride storage

→ 20 times less flame energy



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What we offer



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What we offer

H₂ STORAGE IN METAL HYDRIDE



CONTAINERIZED Systems

Power-2-Power, Power-2-Gas, Gas-2-Power



Stationary Power



Dispatchable Power

MOBILE REFUELER



SCALED UP TO MW

by modular engineering design



METAL HYDRIDE STORAGE



Hydrogen Storage
Iron-Titanium Alloy



Energy Storage
250 kg per 20' container
8.325 MWh chem energy

- Fully integrated**
- Storage
 - Thermal Mgmt
 - Safeties
 - Controls
 - Balance of plant



H₂ Release Temp
60 - 90 deg C



Operating Pressure
0.5bar(g) to 40bar(g) max
10 bar(g) nominal over discharge



Example layout
500 kg Storage + Thermal Mgmt

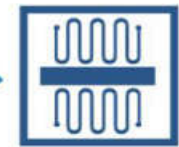
(Example)



Electrolyzer
4 MW
~850 kg H₂ per 12h



Energy Storage
33.3 MWh chemical
1,000 kg H₂ @ 35 bar
(or Multiple tons)

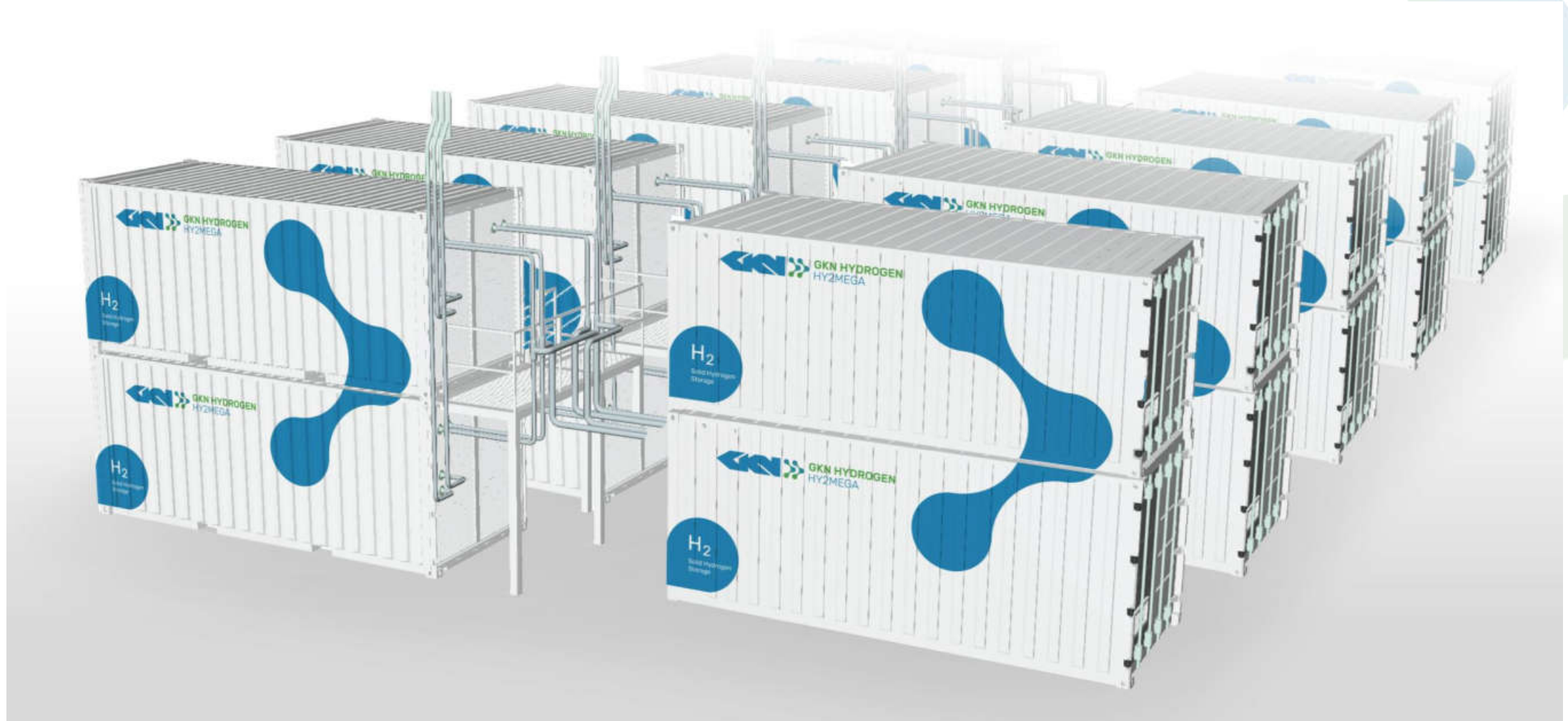


Fuel Cell
1 MW
~750 kg H₂ per 12h

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Industrial Scale Hydrogen Storage



Industrial Scale Hydrogen Storage

HY2MEGA



TMS (optional) HY2MEGA storage unit

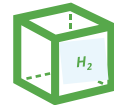


Units stackable

Dimensions / Weight

Container size: 6m x 2.5m x 2.6m
Weight: 32,000 kg

Key Specifications



Hydrogen Storage Capacity

250 kg H₂/ Unit
Units can be clustered / stacked to
Multiple tons of hydrogen



Nominal H₂ flow

60kg H₂ per hour per unit



Peak H₂ flow

Max. 100kg H₂ per unit
(for 20min)



Transportable

By truck and train



Output Voltages

EU 120V / 230V / 400V – 50Hz
NA 120V / 240V / 480V – 60Hz



Pressure Range

40bar(g) to 0.5bar(g)
10bar(g) continuous delivery pressure feasible



Hydrogen purity requirement

> 99.999%
< -70°C dew point

Electrolysis, Fuel cell or CHP upon customer request / EPC support placeable



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Containerized Plug & Play Systems

Power-2-Gas

Power-2-Power



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Power-2-Gas Systems | Technical Data

HY2 Power-2-Gas System

NEW - available start of 2024



Dimensions

20foot container
40 foot container

or as integrated and modular multi-container design

Key Specifications



Energy Storage Capacity

1MWh up to several 100MWh
30kg up to several tons of H2



Electrolyser

20kg up to tons of H2 per 24h
24kW up to several MW power



Nominal H2 flow

7.2kg up to tons H2 per hour



Peak H2 flow

12kg up to several tons H2
(for 30min)

Thermal management (TMS)

Standard: Customer supplies cold <15°C and hot water >65°C

Option: On-board autarch TMS system for cold and hot energy need

As All-in-One container solution



1x 20foot container

- up to 48 kW electrolysis (= 20 kg H2 per 24h)
- up to 75 kg H2 storage
- up to 18 kg/h nominal H2 flow

1x 40foot container

- up to 96 kW electrolysis (= 40 kg H2 per 24h)
- up to 150 kg H2 storage
- up to 36 kg/h nominal H2 flow

As integrated modular multi-container approach



Modular multi-container solution

- from 120 kW up to several MW electrolysis (= 50 kg to several tons of H2 per 24h)
- from 250 kg to several tons of H2 storage capacity
- up to several tons/h nominal H2 flow







Power-2-Power Systems | Technical Data



HY2MEDI

Dimensions / Weight
6 m x 2.5m x 2.6m /
13,000 – 23,000kg

Key Specifications

 Energy Storage Capacity 0.5 – 2 MWh electrical 30 – 120kg H ₂ @ max. 40 bar	 Electrolyser Up to 10kg hydrogen per 24h Up to 24 kW power
 Nominal Fuel Cell Load 7-14 kW	 Peak Load 19kW (15 min every 12h)
 Output Voltages EU 120V / 230V / 400V – 50Hz NA 120V / 240V / 480V – 60Hz	 Power During Outage 7kW up to 285h / 14kW up to 142h









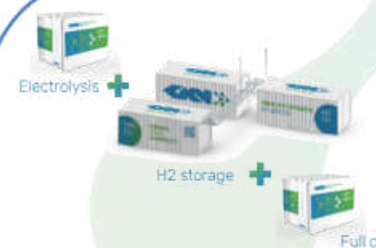
HY2 System 2.0

NEW - available 2024

Dimensions / Weight
12 m x 2.5m x 2.6m /
20,000 – 32,000kg

Key Specifications

 Energy Storage Capacity 0.6 – 2.5 MWh electrical Up to 150kg H ₂ @ max. 40 bar	 Electrolyser Up to 40kg hydrogen per 24h Up to 96 kW power
 Nominal Fuel Cell Load Up to 48 kW	 Peak Load 76 kW (15 min every 12h)
 Output Voltages EU 120V / 230V / 400V – 50Hz NA 120V / 240V / 480V – 60Hz	 Power During Outage 24kW up to 104h 48kW up to 52h









HY2 System 2.0

NEW - available 2024

Dimensions / Weight
Modular multi-container
solution/
utility performance scale

Key Specifications

 Energy Storage Capacity 4.2MWh up to several 100MWh 250kg up to several tons of H ₂	 Electrolyser up to several tons H ₂ per 24h 120 kW up to several MW
 Nominal Fuel Cell Load 120kW up to MW-class	 Peak Load 148kW (short term) up to MW
 Output Voltages EU 120V / 230V / 400V – 50Hz NA 120V / 240V / 480V – 60Hz	 Power During Outage > 48h ongoing, depending on storage size & loads



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Digital Access



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Enable Customers to Digitize their Storage Ecosystem

HY2Connect app and digital platform for remote control and monitoring of system operation and integration with other energy management control systems

Adaptive Control System

Continuous control strategy optimisation based on production forecast and demand analysis

Value Reports

Performance monitoring, usage summary, environmental data - Storage as a Service

Measurement and Verification

Artificial intelligence & machine learning techniques for performance guarantees – Storage as a Service

Digital Cockpit

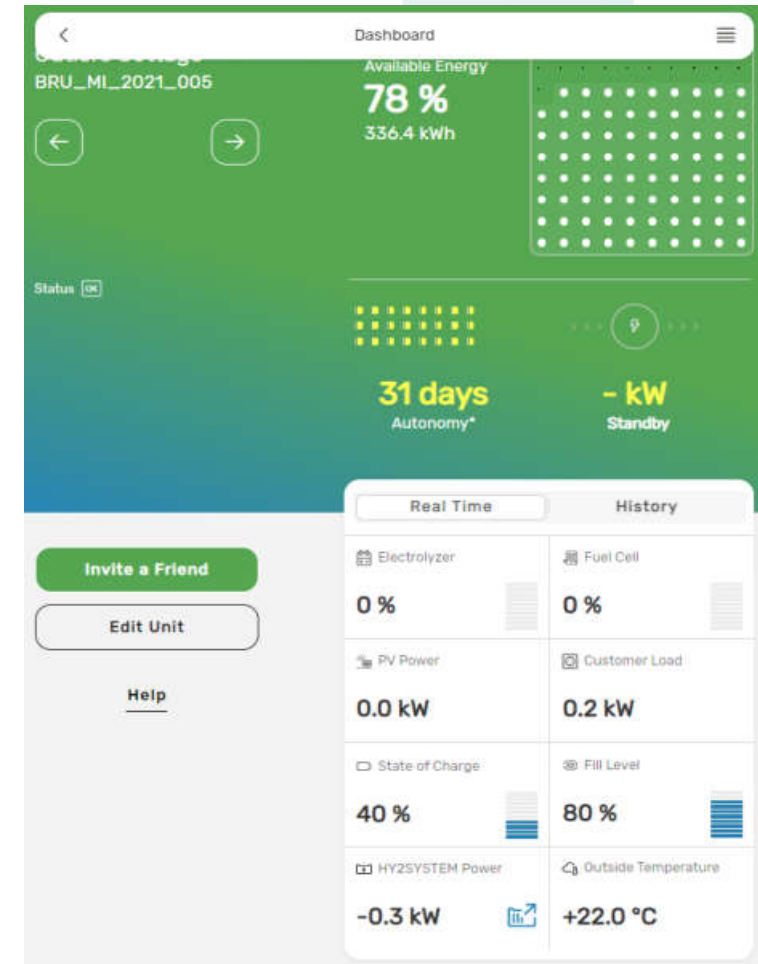
Fleet Management, Monitoring and Alerting

Advanced Analytics

System efficiency optimisation, error pattern recognition and anomaly detection

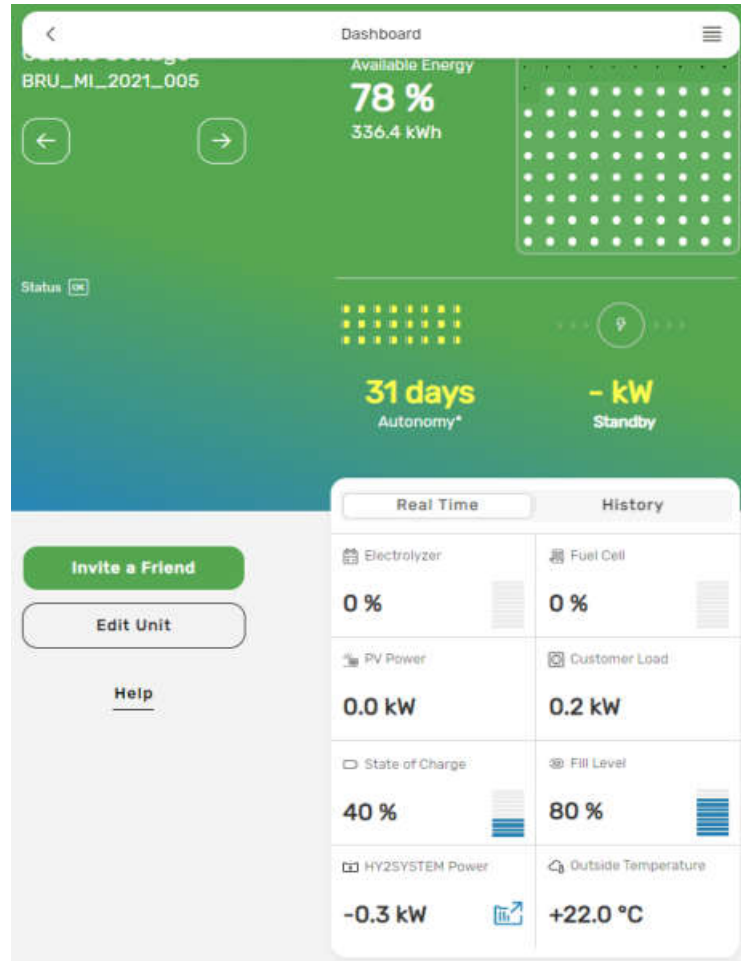
Digital Twin Simulation

Replicates behavior of system for various demand/production profiles over long time periods

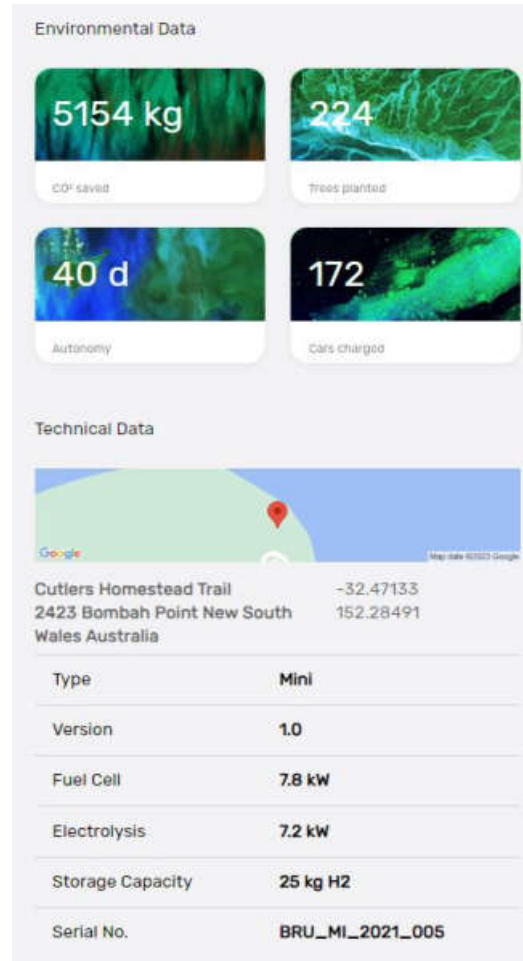


HY2CONNECT Web App - Visualization

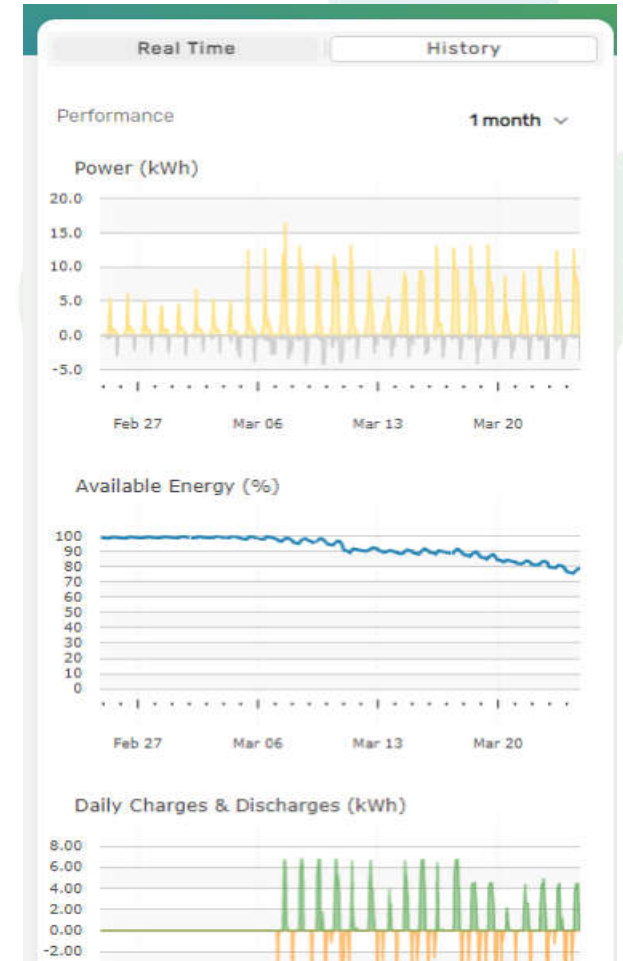
Real-time Metrics



General Metrics

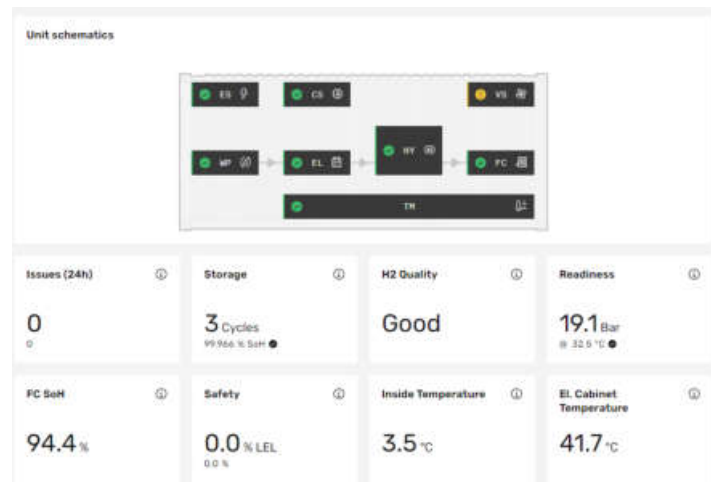


Historical Metrics



DIGITAL PLATFORM - Visualization

Dashboard Metrics



Charts Metrics



Forecast & Nowcast Metrics

Unit	Temperature ↓	Outside	Humidity	Radiation	Wind	Precipitation
Murcia	28 °C	31 °C	50.2 %	436 W/m ²	22.7 km/h	0.0 mm/h
Duke Energy	24 °C	24 °C	73.2 %	339 W/m ²	7.6 km/h	0.0 mm/h
CEC Phelan	20 °C	16 °C	28.3 %	129 W/m ²	5.8 km/h	0.0 mm/h



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Project Experiences



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More than 25 Global Installations



Myall Lake / N-S-Wales

P-2-P / Off-Grid

0.42 MWh / 25 kg H₂



Mt Holly / Arkansas

P-2-P / Micro Grid

0.42 MWh / 25 kg H₂

Carlsbad / CA

P-2-P / Micro Grid

0.42 MWh / 25 kg H₂

Phelan Mojave Desert / CA

P-2-P / Micro Grid

0.42 MWh / 25 kg H₂

Boulder / CO

MH Storage / Micro Grid

16.6 MWh / 500 kg H₂

Carlsbad / CA

P-2-P / Mobile Demo

0.50 MWh / 30 kg H₂



Prague, Commercial Hotel

P-2-P / Micro Grid

0.50 MWh / 30 kg H₂



Bonn, Plug-in E-Charging

P-2-P / Auxiliary

0.33 MWh / 20 kg H₂

Passau, Commercial Building

P-2-P and CHP

0.81 MWh / 50 kg H₂

Hanau, R&D Lab

P-2-P and P-2-G

2.0 MWh / 120 kg H₂

Braunschweig, R&D Lab

MH Storage / H₂ Back up

16.6 MWh / 500 kg H₂

59.80 MWh
Installed capacity

Customers served



siz energieplus



RUBNER haus



Bruneck, Manufacturing Site

MH Storage

9.5 MWh / 286 kg H₂

P-2-P / IT Back up

0.42 MWh / 25 kg H₂

Bruneck, Bio-Farm

P-2-P / Auxiliary Power

2 MWh / 120 kg H₂

Residential Cottage, Prettau

P-2-P / Off-Grid

0.17 MWh / 10 kg H₂

Residential Building, Kiens

P-2-P / Rebalancing

0.27 MWh / 16 kg H₂

Mountain Hut, Sterzing

P-2-P / Off-Grid

0.90 MWh / 60 kg H₂

Ratsberg, Telecom Tower

P-2-P / Back up 96 hrs

1.5 MWh / 90 kg H₂

Test Vessel, Naples

P-2-P / Maritime

0.70 MWh / 40 kg H₂



Brittnau, Resid. Building

P-2-P / Inhouse Solution

0.50 MWh / 30 kg H₂

Zurich, Apartment Building

P-2-P / Auxiliary Power

2.0 MWh / 120 kg H₂

Eich, Residential Building

P-2-P / Auxiliary Power

0.42 MWh / 25 kg H₂



Spital/ Commercial Building

P-2-P + CHP / Micro Grid

2.0 MWh / 120 kg H₂



Balsicas, Greenhouse

P-2-P / Auxiliary Power

0.20 MWh / 12 kg H₂

Murcia, University

P-2-P / Rebalancing

0.20 MWh / 12 kg H₂

HY2MEGA Storage Installation

Power 2 Power-System, NREL – Colorado/ USA



Application: Micro-Grid | Utility scale

System: HY2MEGA



17MWh

Stored Energy

500kg H₂

2x HY2MEGA Storage
GKN

1MW

Nominal Power
Fuel Cell

1.25MW

Electrolyzer

- Development of second generation of HY2MEGA
- 2x HY2MEGA added to the mega-watt class hydrogen assets at the facility on NREL's Campus, CO
- Validate and simulate grid scale use-cases
- **Delivered Nov. 2023**
- Installation in Q1/2024



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HY2MEGA Storage Installation

Power 2 Gas-System, H2 terminal SIZ-TU Braunschweig

siz energieplus 

- Application: Fuel Cell test center

System: HY2MEGA



17MWh

Stored Energy

500kg H2

2x HY2MEGA Storage
GKN

1.0MW

Electrolyzer
Customer

- Integration of 2x HY2MEGA and 1x TMS in the local micro grid
- Validate of fuel cells on test rigs with H₂ from HY2MEGA
- Delivered 12-2023
- Site installation H1-2024



Use of renewables in industry

Industry: high demand for methane → high CO2 emissions

Solution: replacement of CH4 by H2 and the safest method of storage at low pressures (max. 40 bar)

USPs: Planning the entire system integration to ensure the safe replacement of CH4 by H2

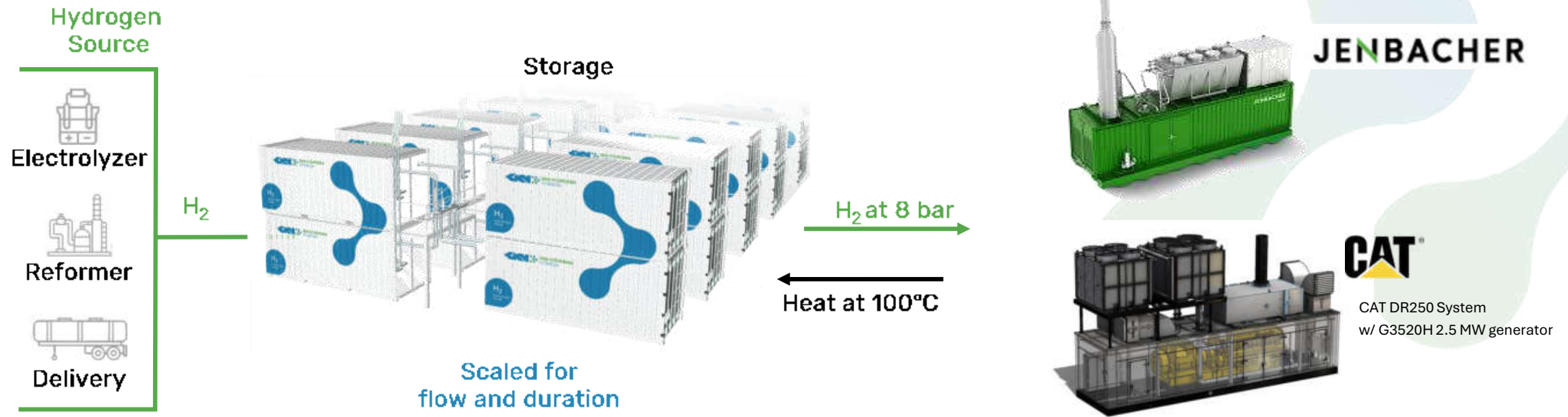
Scalability: A key solution (H2 mixing) in industry to reduce CO2 emissions



- Burning/Furnaces: steel, ceramic, glass
- Feedstock & Hydrogen Gas - direct use
- Blending / Mixing
- eFuels
- Energy Load Management



Focus Use Case | H2 Engines

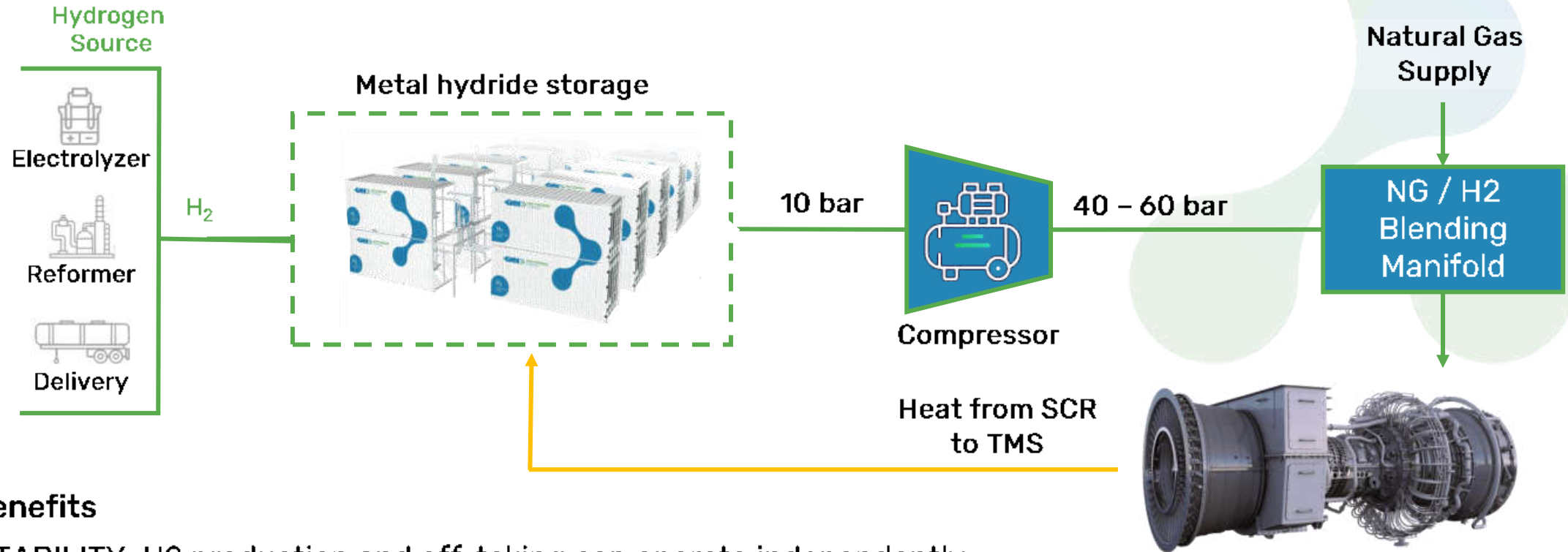


Use waste heat to:

- maximize efficiency and
- minimize infrastructure

- Uniquely fit for hydrogen-ready internal combustion engines. The ferrous-titanium metal hydride stores 96% of hydrogen as a metal, the safest form of hydrogen storage. The remaining 4% gas is sent to the engine instantly for power needs. The 100°C bi-product heat from the engine breaks the hydride bonds to sustain hydrogen flow.
- Safety, simplicity and efficiency. Storage sends 8 bar hydrogen to the engine. This eliminates high CapEx, energy, and maintenance associated with compressors and pumps used in other hydrogen storage solutions.

Use Case | Peaker Plant



MH Benefits

- **STABILITY:** H₂ production and off-taking can operate independently
- **UPTIME:** Continued electrolyzer operation with downstream failures
- **SMALL FOOTPRINT:** Fully containerized & stackable; smaller setbacks
- **SCALE:** Increased storage capacity without compressor
- **OPEX:** Low costs due to operation without compressor

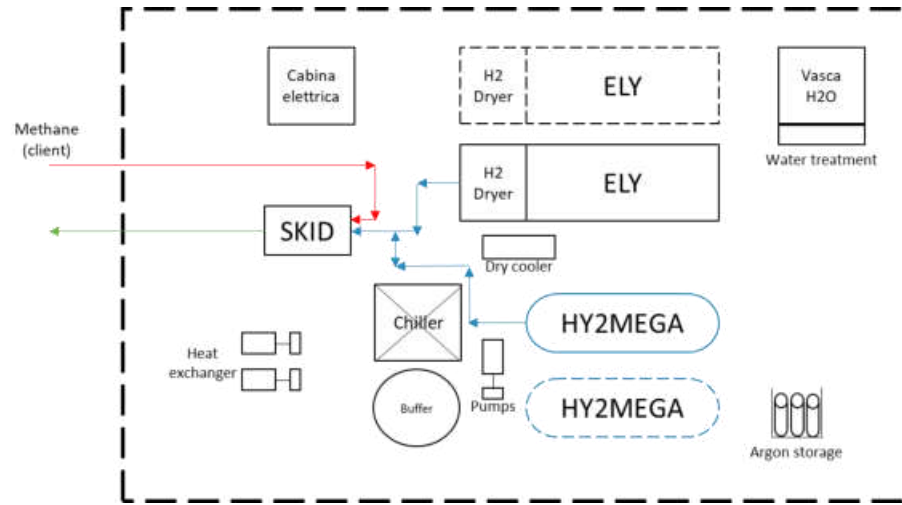
Italian Tile Manufacturer | Industrial Direct Use

Market: Industrial

Application: H₂-Blending

Function: H₂ direct use

System: MEGA



GREEN



SAFE



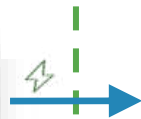
COMPACT



LONG LIFETIME



Fotovoltaico
2566 kWp



1 MW EL



2x GKN Hydrogen storage

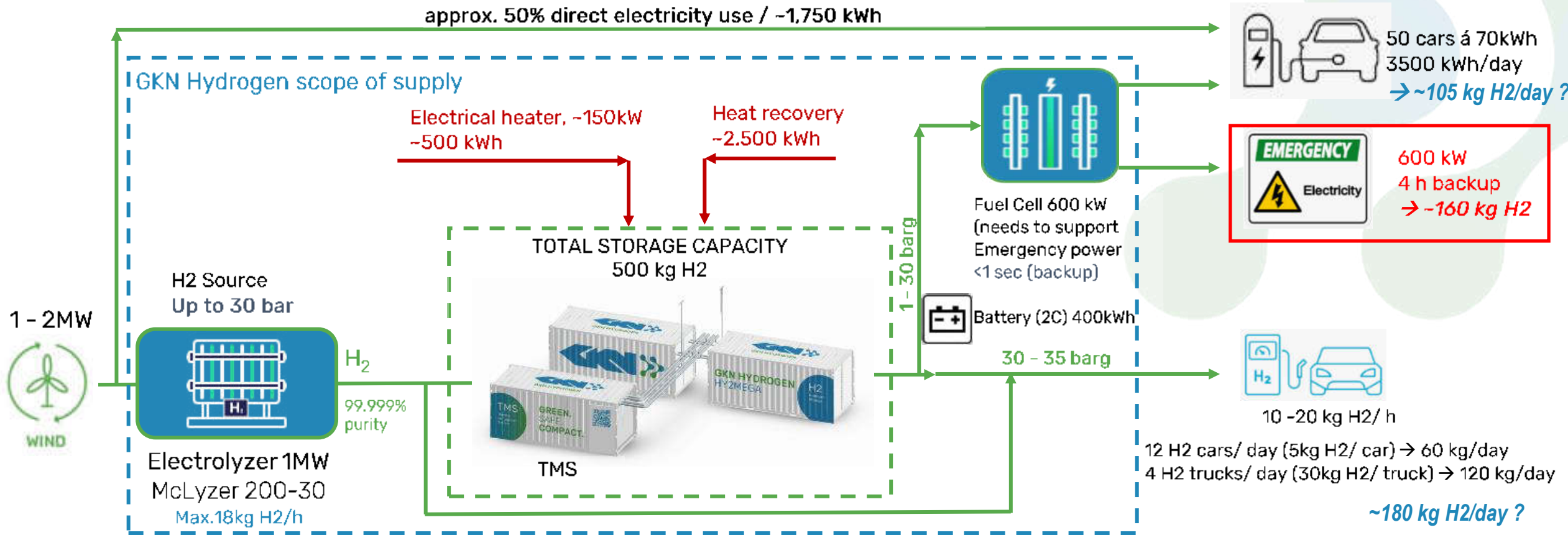


Gas mixer



Oven

Hybrid Green Mobility H2 Hub |



	Fuel Cell (0,5 -30 barg)	Heating Energy for Fuel Cell mode**	H2 - Dispenser (30 - 35 barg)	Heating Energy for H2 Dispenser mode**	TOTAL (0,5 -30 barg)	TOTAL Heating energy*
Heat Generation (-95 °C)	~315 kg H2	~2.300 kWh	~185 kg H2	~1.700 kWh	~500 kg H2	~3.000 kWh

Input H2/ day (ELY 1MW with 18 kg/h)	Demand H2 (kg)/ day (except emergency)
285 kg (means an ELY runtime of 16h/day at max. performance)	105 kg (e-Charging) 180 kg (HRS)



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HY2 System Certification

A white wavy line graphic that starts from the bottom left and curves upwards and to the right, ending near the slogan.

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Hydrogen Timeline - From R&D to Industrial Scale

Management System



Products / Applications

US

Field Evaluation Report mit „TÜV Süd Amerika“

- ANSI/CSA FC 1-2014 / IEC 62282-3-100
 - NFPA 79
 - NFPA 70
 - ASME B31.3
 - ASME B31.12
 - NFPA 2
 - UL 508A
 - NEC 500
- Fuel Cell Technologies
 Electrical Standard
 National Electrical Code
 Process Piping
 Hydrogen Piping
 Hydrogen Technology Code
 Industrial Control Panels
 Hazardous (Classified) Locations

EU

CE-Kennzeichnung nach 2014/68/EU - Druckgeräterichtlinie

- 2014/35/EE Niederspannungsrichtlinie
- EN IEC 62282-3-100 Brennstoffzellentechnologien
- EN 13480 Industrielle Rohrleitungen
- EN 60204-1 Elektrische Ausrüstung von Maschinen
- EN 61508-1 Funktionale Sicherheit
- EN 301489-52 EMV
- EN 62305-2 Blitzschutz Risikomanagement
- EN 60079 Explosionsgefährdete Bereiche



Our commercial experts, engineers, designers, and technicians are dedicated to create value by providing a safe, compact and cost-effective storage solution seamlessly integrating hydrogen production and offtake assets.



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Appendix



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